Exelon's Critical Comparison of Two Source Term Reduction Methods at Byron and Braidwood

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Braidwood-1,2 and Byron-1,2 Essentially Identical

- Westinghouse 4-Loop PWR
 - Unit 1 : 1190 MWe
 - Unit 2: 1156 Mwe
- Reactors on Two Sites
 - Byron-1 = Braidwood-1
 - Byron-2 = Braidwood-2
 - 4 Identical Designed Units
 - Unit 2's have 600 TT SG







Byron vs Braidwood Side by Side Test of Source Term Reduction Methods

- How Do Byron-1 and Braidwood-1 Compare?
- Essentially The Same
 - Design and Layout
 - All Equipment in Identical Location in Containment
 - Steam Generators
 - pH and Zinc Injection Programs
 - Fuel Duty and Core Design
 - CVCS Primary Resins for 8 years Prior to Change
 - Shutdown Sequence for 8 years Prior to Change
- Byron-1 has 1 operating cycle longer than Braidwood-1
- Excellent Similarities for Comparison



Exelon Radiation Protection Benchmarking Identified Emerging Technology for Source Term Reduction

- Previous practice at both plants was use of macroporous resin overlay in shutdown demineralizers – previous 8 years
- Byron and Braidwood RP had identified PRC-01M resin technology that was showing positive benefits for source term reduction and dose control
 - Documented Significant and Sustained Reduction Dose Rate Decline
 - Documented Significant and Sustained Reduction Core Curie Release
- RP continued to follow industry data and continued to build the case for implementation of PRC-01M Technology



"Vett or Compare" the Different Methods and Technology

 Process Objective: Validate results and determine best approach to drive source term reduction to industry best

Goal:

- Determine "Best" process via results at Byron and Braidwood
- Continue to drive for industry excellence and top quartile performance in CRE
- Implement "Best" process at Exelon Fleet Wide
- "Vetting or Comparison" Process
 - 1. Braidwood-1,2: Implementation of the NPE Method and Technology in PRC Resin Media
 - 2. Byron-1,2: Exelon Standard Method and Ortho Macroporous Resin Technology
 - 3. Established a Critical Measurement Process
 - Established comparison duration to consist of 3 outages per unit
 - Shutdown template and process same for both plants and units
 - Careful comparison of exact base point survey data at both plants
 - Incorporated fleet procedure providing guidance of measurement methodology
 - Expanded reference point locations and required CZT Gamma Spectroscopy measurements
 - Conduct the vetting process sufficient in length to yield Certainty of solution



Robust RP and Chemistry Data Collected

- RP Metrics: Crud Traps, Components, Pipe Runs
 - Base Point Data: 45 Measurement Locations
 - Instruments: Ion Chamber, GM to Compensated Ion Chamber
 - Electronic Dosimeters: Specific Locations
 - Containment Penetration Monitors
 - Plant Installed Process Radiation Monitoring
 - CZT Gamma Spectroscopy Expanded Reference Locations
 - Standard Radiation Monitoring Points
 - Shutdown Protocols
- Expanded Chemistry Sampling to support decision
- All Data to Support Measuring the Rate of Change in Source Term from Refueling Outage to Next Refueling Outage



Side by Side Comparison Byron-1 vs. Braidwood-1

- Braidwood-1 followed 3rd Party Subject Matter Experts Specified Protocols for Rx Shutdown, Start-Up and Technology Utilization
 - Implementation performed by Chemistry, Outage Management and Operation Departments
 - Data collected by Radiation Protection on Dose Rates, Gamma Spectrums
- Only 2 Key Changes at Braidwood-1:
 - Different CVCS Clean-Up Resin, PRC-01M
 - Protocol Called for Adherence to EPRI Guidelines and RCP Run time to 0.7 uCI/cc goal prior to Last RCP stop
- Braidwood-1 Specific Changes:
 - CVCS Resin at Power and Shutdown, PRC-01M. Eliminated Layered Ortho-Macroporous
 - RCP Run time Post Forced Oxygenation from 4 hours to Running RCPs to Goal, 0.7 uCi/cc Co-58 in RCS
 - Increased RCS Filter Size from 0.1 micron to 0.45 micron for shutdown



One to One In Plant CVCS System Comparison

Existing Plant Systems PWRs: CVCS, SFP

- PWR: PRC-01M (bead)
- Technology Exclusively Licensed from Los Alamos National Laboratory
- Existing Plant Equipment, CVCS Demineralizer Vessel



What Was the Difference in Performance?

- One to One Comparison Byron-1 and Braidwood-1 Completed
- Comparison Process Established and Strictly Followed
 - Results Separated Performance between Byron-1 and Braidwood-1
 - Braidwood-1 out performed Byron-1 in Rate of Change of Source Term
- Data Clearly Identifies the Braidwood-1 Method of PRC-01M/Protocol Produced a Rapid Change in Source Term
 - Not Attributed to Zinc, as Other Stations Not Using Zinc See The Similar Rates of Decline Using PRC-01M.
 - Cannot be Attributed to Differences in Design or Operation
 - Both Units follow EPRI Guidelines
 - Both Units follow Shutdown and Start-up Protocols that are almost identical
 - Except RCP run to 0.7 uCi/cc being different, but not in control of achieving 87% overall decline in dose rates



Results: Braidwood-1 Reversal of Trend for Peak Co-58

- Degrading Trend of Core Curie Release
- Reversed Trend of Core Curie Release- Declined by 3 X from A1R15 to A1R17



Braidwood-1 Co-58 Peak Analysis & A1R17 Forecast Change In Trend AFTER NPE/PRC Protocol

Byron-1 B1R18 vs Braidwood-1 A1R17 Dose Rates -44 to -45% Lower Than B1R18

Two lower levels of containment

0.0% CNTMT 390' Dose Rates NTMT 377' Dose Rates -10.0% -20.0% % Difference, Braidwood -30.0% -40.0% -40.3% CNTMT 377 ' -45.6% -50.0% **CNTMT 390'** -60.0%

Braidwood A1R17 Dose Rates Are Much Lower -- Than Byron B1R18 Avg Containment 377 ft (Basemenet) and 390' Post FO2



Braidwood-A1R17 Vs. Byron-B1R18



- Braidwood-1 A1R17 (PRC-01M Integrated)
 - RFO: 21 days 18 hours
 - Planned: 49 REM
 - Challenge Goal: 42 REM
 - Actual: 25.352 REM
 - PCE' s: 5

Byron-1 B1R18

(Layered Ortho-Macroporous)

- RFO: 27 days, 23 hours
- Planned: 66 REM
- Challenge Goal: 49.9 REM
- Actual: 50.735 REM

• PCE' s: 10



Exelon Sr. Executives: Expanded Fleet Deployment Based on Comparison Results Byron-1 B1R19 March 2014



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Byron-1 B1R19

- Modified Protocol for Shutdown
 - Ensure Early Acid Reducing Achieved
 - Ensure PRC-01M Technology In-Service and Fully Enables
 - Ensure Outage Schedule can be maintained by Managing H2 Gas Inventory
 - Turned Zinc Off to Mitigate Particle Formation and Transport into Crud Traps
- Shutdown Timeline Accomplished:
 - +5.75 Hours Cooldown to < 200 F
 - +13 hrs Pressurize Solid
 - +19 hrs Forced Oxygenation with Peroxide Injection
 - +48 hrs Reached 0.05 uCi/cc BYRON BEST
 - RCS Activity Prior to Flood Up : 8.87 E-4 uCi/cs BYRON BEST



Byron-1 B1R19 Refueling Outage, March 2014

- ✤ 1st PRC-01M Integration
- 18 days Refueling Outage
- Scope:
 - Routine Refueling Outage with Normal Scope Maintenance
 - High Duty Core
 - Significant valve scope
 - > 110 Valves
- Outage Collective Radiation Exposure Goals
 - 54.4 REM Planned CRE Based on B1R18 Source Term and Dose Rates
 - 49 REM Stretch Goal



Byron-1 Refueling B1R19 Shutdown Core Release and RCS Purification

Shutdown RCS Results

Byron B1R19 Shutdown	RCS Activity [uCi/cc]
Actual: Peak Co-58	0.66(*)
Goal: Last RCP Stop	0.5
Goal: Prior to Flood Up	0.05
Actual: RCS at Flood Up	1.47E-03

(*) Unit lowest RCS peak



Byron-1 B1R19 Refueling Outage, March 2014

- Actual Final
 - 22.1 REM BYRON BEST
- Improvement
 - -47.9% Decline over previous RFO
 - Dose Rates Reduced RCS, CVCS and RHR
- Personnel Contaminations:
 - Goal: < 10
 - Actual: 3 BYRON BEST



Byron-1 B1R19 (1st PRC-01M RFO)

- Final Cavity Decontamination
 - Reduced Critical Path 4-hours, ~ \$200,000 value
- High Radiation Areas Down Posted Due to Lower Dose Rates
 - Residual Heat Removal Pump Rooms
 - Residual Heat Removal Heat Exchanger Rooms
 - Containment Penetrations
 - Auxiliary Building Penetrations
 - Containment Spray (ECCS) Pump Rooms
 - CV System valve aisles
- Released Many Areas From Contaminated Area
- Reduced Generation of Dry Active Waste
- Reduced Personnel Contamination Clothing Use



Byron-2 Refueling B2R18 Shutdown Core Release and RCS Purification

Shutdown RCS Results

Byron B2R18 Shutdown	RCS Activity [uCi/cc]
Actual: Peak Co-58	2.09
Goal: Last RCP Stop	0.5
Goal: Prior to Flood Up	0.05
Actual: RCS at Flood Up	8.9E-03



Byron-2 B2R18 Refueling Outage, Oct 2014

Actual Final

- 52.6 REM Total Outage Dose (Incl. Rx Head Repair and Full Scope Primary / Sec. PM's)
 11.1 REM Rx Head Repair
 41.5 REM UNIT BEST (excl. head repair)
- Improvement
 - Up to 25% Decline Over Previous RFO
 - Dose Rates Reduced RCS, CVCS and RHR

Personnel Contaminations:

- Goal: < 10
- Actual: 1 BYRON BEST



Byron-2 B2R18 (1st PRC-01M RFO)

- Final Cavity Decontamination
 - Reduced Critical Path Time Based on U-1 Performance Achieved
- High Radiation Areas Down Posted Due to Lower Dose Rates
 - Residual Heat Removal Pump Rooms
 - Residual Heat Removal Heat Exchanger Rooms
 - Containment Penetrations
 - Auxiliary Building Penetrations
 - Containment Spray (ECCS) Pump Rooms
 - CV System valve aisles
- Released Many Areas From Contaminated Area
- Reduced Generation of Dry Active Waste
- Reduced Personnel Contamination Clothing Use



Impact and Value for Byron and Braidwood Far Reaching in O&M Costs and Dose Savings

- Dose Rate Decline Enables Outage Performance Improvement
 - Decline in Number of Locked High Radiation Areas(LHRA)
 - Reduced Number of HRAs to Radiation Areas
 - Worker Efficiency Gained
- Critical Path Reduced
 - Worker Efficiency Gain
 - Final Cavity Decon Time, Reduced 4 Critical Path Hours, \$200K
- "Cleaner" Core
 - Lower Peak Activity, Less Time to Clean-Up and Lower Containment Dose Rates During Peroxide Injection
 - Reduced Crud Related Fuel Risks, Axial Off-Set, Crud Induced Failures
- Fuel Cleaning No Longer Needed
 - Not Required, No CRUD to Clean
 - Cancel Capital Costs: \$2.7 M for Fuel Cleaning Equipment
 - No Service: \$80K/ RFO
- Rad Waste Costs:
 - Impact of Waste Storage/Disposal
 - Less Curie Surcharge
 - Future Class A Resins, Saving ~\$600K/ shipment.



Conclusion

- Exelon Innovative Method of Vetting Technology Between Sister Units
 - Determined Best Technology to Drive World Class Performance in CRE
 - Eliminated Controversy and Unknowns with Careful Comparison
 - Provided a Solution and Process to Drive Top Quartile CRE Performance
- Excellent Performance in Dose as a Result of the Change Process
- Exelon Corporate Executives Expanded Best Technology Use to Fleet
 - Three Mile Island Unit 1
 - Byron-Units1&2
 - Braidwood-Units1&2
- Exelon is Determined to Lead World Nuclear Industry in Collective Radiation Exposure

"Good ideas are not adopted automatically. They must be driven into practice with courageous patience. " ----- Admiral H. Rickover, US Navy





Thank You!









